

We identify 6 key “characteristics” of the net-zero transition

1 Universal

- All major energy and land-use systems would need to be transformed in order to achieve net-zero emissions
- Every country and every sector of the economy would be affected

2 Significant

- Spending on physical assets would be **\$9.2 trillion** annually, up \$3.5 trillion per year from today and up \$1 trillion per year after accounting for current policies, and expected growth in population and incomes
- Total spend to 2050 would reach **~\$275 trillion**

3 Front-loaded

- Spending would rise to **8.8% of GDP** from 2026 to 2030 vs. just under 6.8% today, before falling back down

4 Uneven

- **Developing** countries and **fossil fuel-rich** regions are most exposed
- Sectors accounting for **20%** of GDP are disproportionately exposed

5 Exposed to risks

- There would be increased risk of **supply shortages, price increases, volatility**
- Switching from high to low-emissions assets could **strand assets** (~\$2.1 trillion of power assets by 2050)

6 Rich with opportunity

- The transition would **minimize** the further buildup of **physical risks**
- It could create more **efficient operations** from decarbonization as well as **new markets** for low-emissions goods and services

Source: The net-zero transition: What it would cost, what it could bring, McKinsey Global Institute, 2022. Based on the NGFS Net Zero 2050 scenario, a hypothetical scenario and not a projection.



2 | During the transition, annual spending on physical assets would rise to about \$9.2 trillion, or about \$3.5 trillion more than today

Annual spend on physical assets for energy and land-use systems under a NGFS Net Zero 2050 scenario, average 2021-2050, \$ trillion

■ New spending

\$3.5 New spending on low-emissions assets and enabling infrastructure

■ Current spending that continues

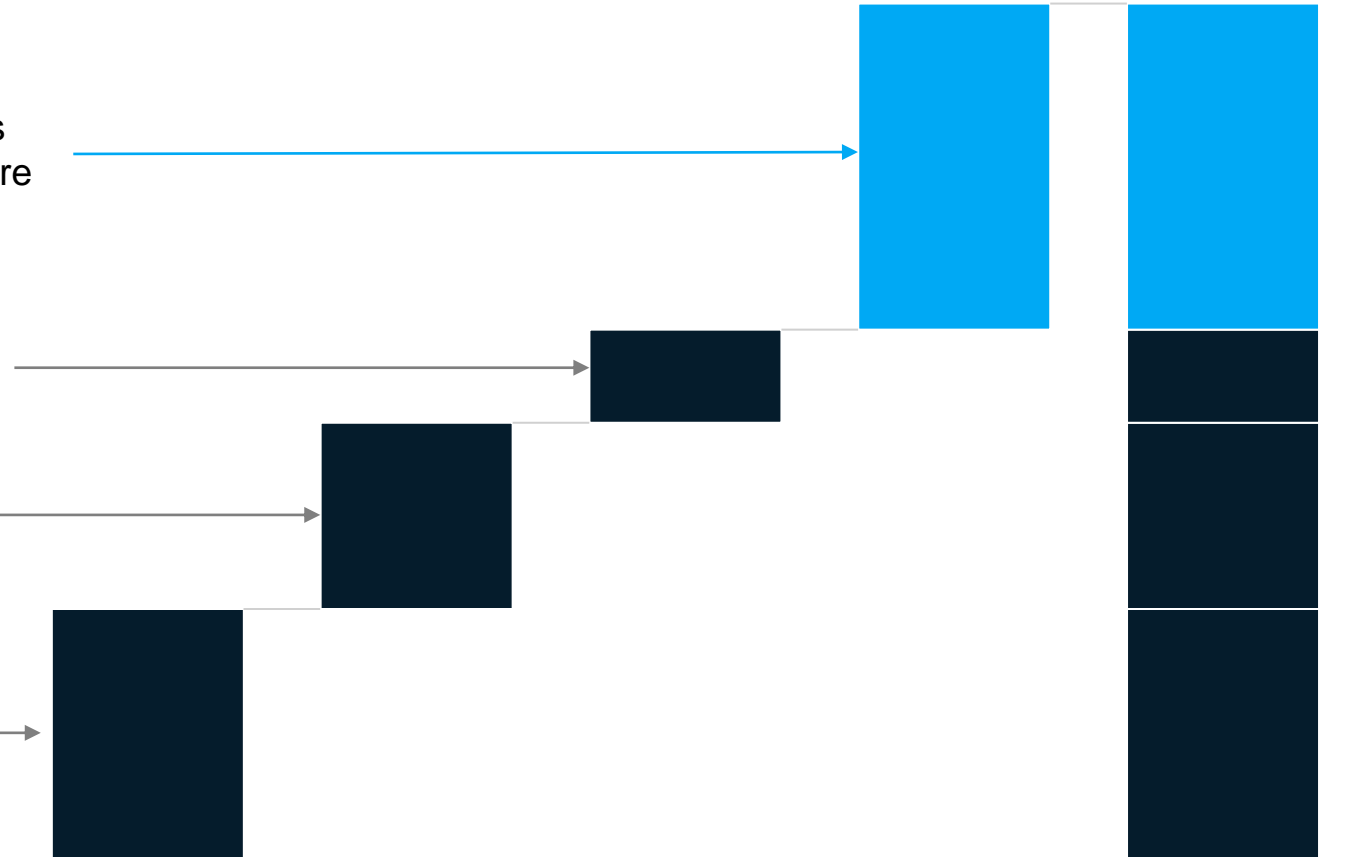
\$1.0 Spending reallocated from high- to low-emissions assets

\$2.0 Continued spending on low-emissions assets and enabling infrastructure

\$2.7 Continued spending on high-emissions assets

\$9.2

Total annual spending in a Net Zero scenario

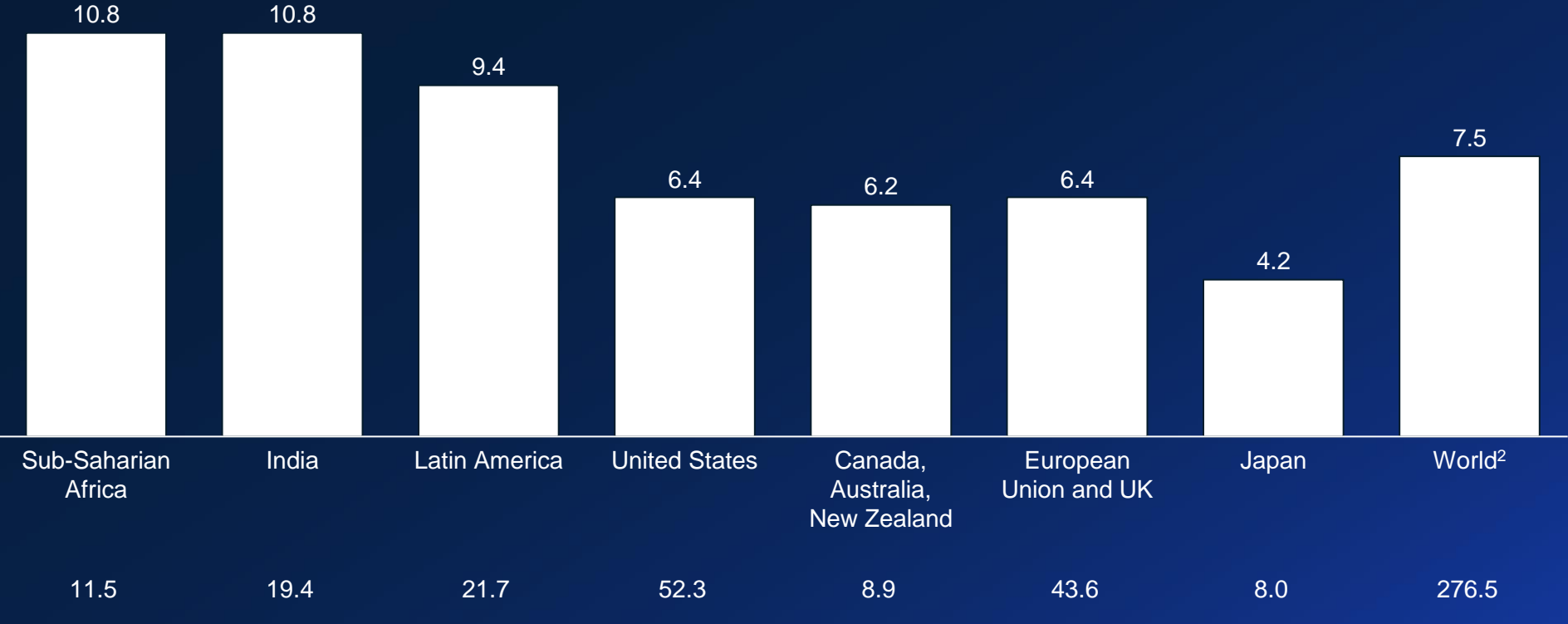


4| Lower-income countries like Sub-Saharan Africa and India would need to invest more as a share of their GDP compared with higher-income countries

Investments under NGFS net-zero 2050 scenario,¹ 2020-2050, percent of 2020-2050 GDP

SELECTION OF REGIONS

NOT EXHAUSTIVE



Total investment under NGFS net-zero 2050 scenario,¹ \$ trillion

1. The net zero scenario is based on the NGFS “Net Zero 2050” scenario using REMIND-MAgPIE, Phase 2.
 2. “World” includes regions not shown on this chart

5 | Exposed to risks

The transition is exposed to a multitude of short-term risks



Supply constraints and price volatility



Labor market disruptions



Stranding of high-emissions assets



Exacerbated higher-order effects



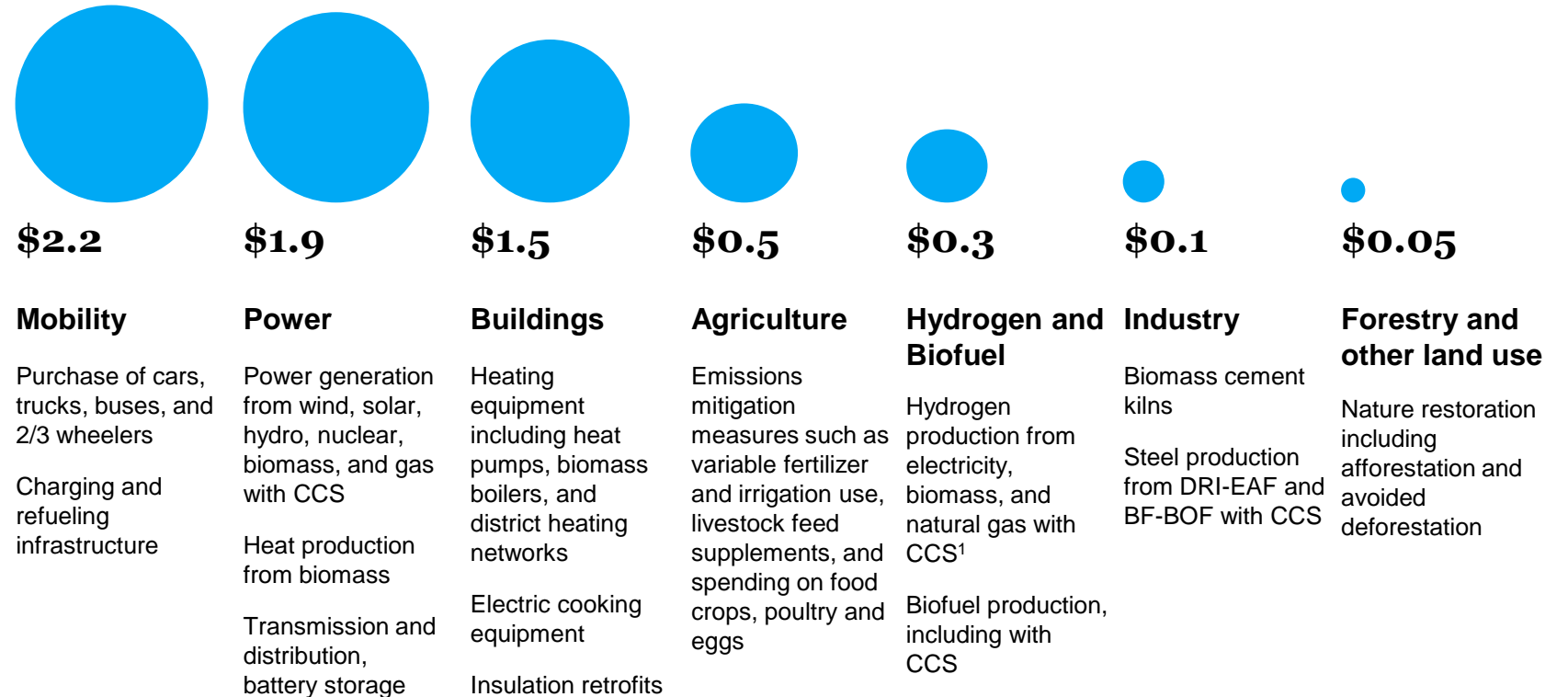
Acceleration of physical climate risks

Source: The net-zero transition: What it would cost, what it could bring, McKinsey Global Institute, 2022. Based on the NGFS Net Zero 2050 scenario, a hypothetical scenario and not a projection.

6 | Rich with opportunity

Low-emissions investments would total \$6.5 trillion¹ p.a. over the next three decades

Low-emissions investments by sector, NGFS Net Zero 2050 scenario, annual average 2021–50, \$ trillions USD²



1. Sum of figures in the chart shown does not add up to \$6.5 trillion due to rounding.
2. Rounded to the nearest \$100 billion, excepting forestry and other land use, which is rounded to the nearest \$50 billion.

Source: NGFS Net Zero 2050 scenario using REMIND-MAgPIE (phase 2); The net-zero transition: What it would cost, what it could bring, McKinsey Global Institute, 2022. Based on the NGFS Net Zero 2050 scenario, a hypothetical scenario and not a projection.

6 | Rich with opportunity

Countries could capture potential growth opportunities from the transition to net-zero emissions: **Renewable power example**

**Average theoretical solar potential¹,
Kilowatt-hour per square meter per day**

<2.0  >6.4



Mean wind power density of 10% windiest areas at 100m height², watt per square meter

<25  >1,300



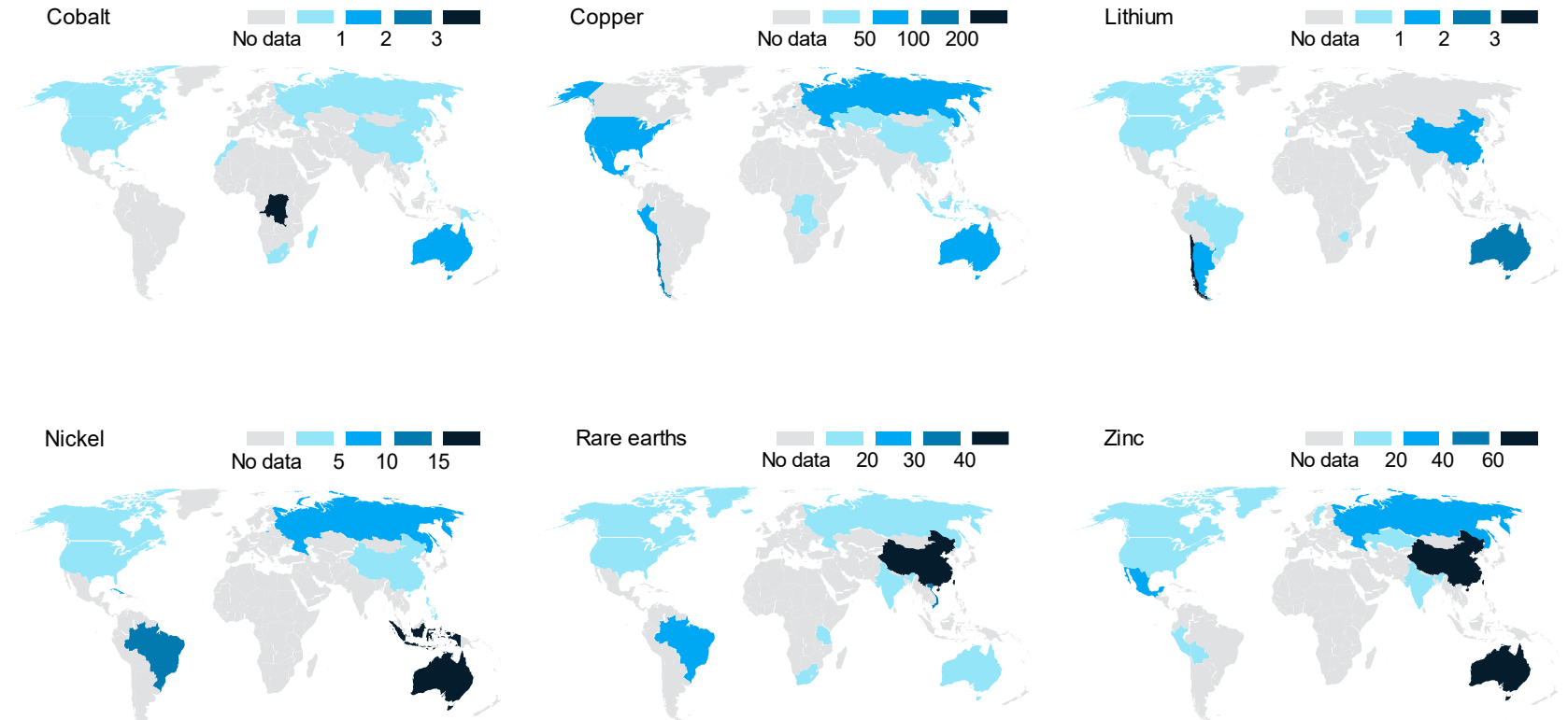
1. Calculated as the power output achievable by a typical configuration of the utility scale PV system, taking into account GHI (global horizontal irradiation, or the total solar radiation that reaches a horizontal surface), the air temperature affecting the system performance, the system configuration, shading and soiling, and topographic and land-use constraints.
2. Calculated by downscaling large-scale forecasting data from the European Centre for Medium-Range Weather Forecasts. These data are then entered into the DTU Wind Energy modeling system to model local wind climates for a 250m grid across the globe.

Note: The boundaries and names shown on this map do not imply official endorsement or acceptance by McKinsey & Company.

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Countries could capture potential growth opportunities from the transition to net-zero emissions: **Minerals example**

Reserves of minerals that are used in low-emissions technologies, average ratio of mineral reserves to global production¹



1. Each ratio expresses a country's total proven reserves of the mineral, divided by total current annual global production of the mineral. This is to normalize for different levels of usage of each mineral, acknowledging that usage may change during or after the transition.

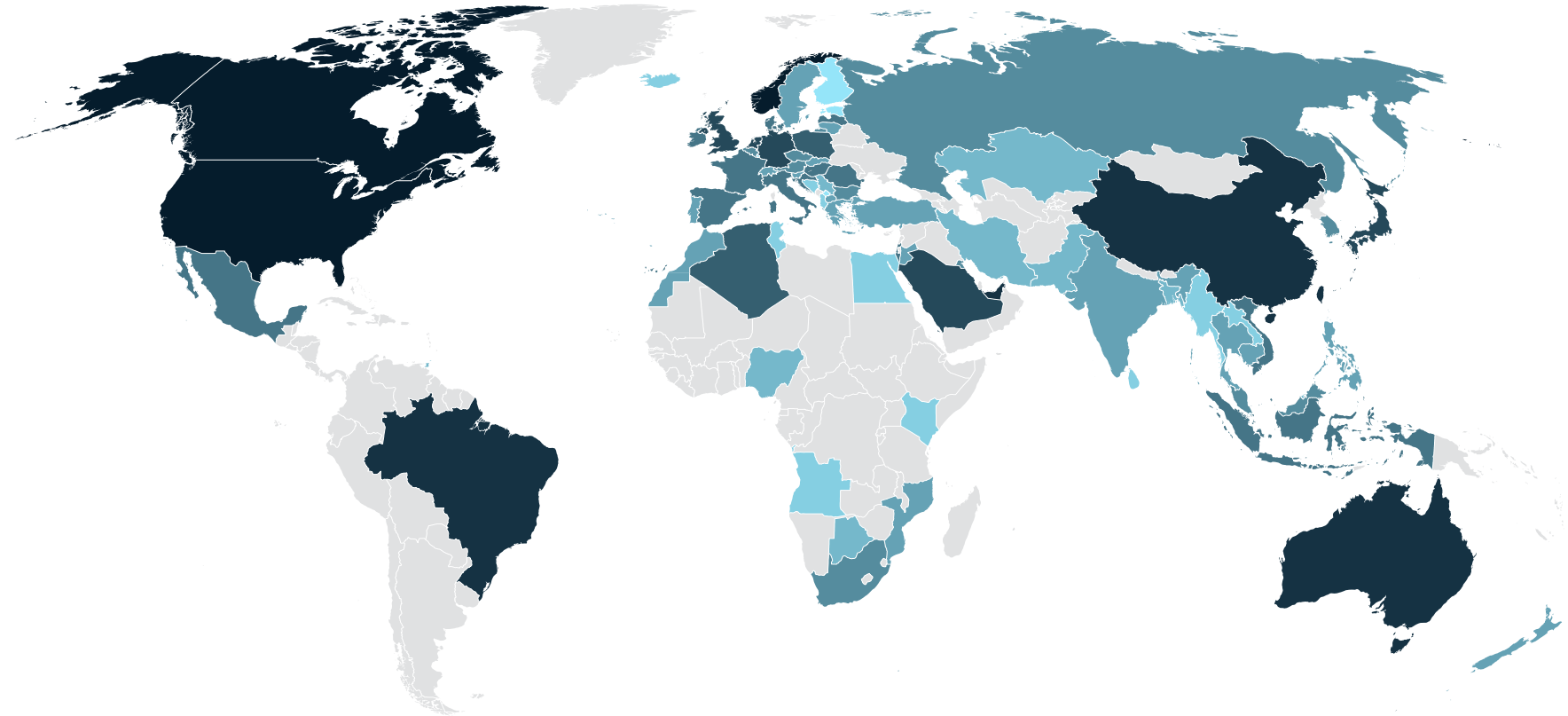
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Countries could capture potential growth opportunities from the transition to net-zero emissions: Carbon capture and storage example



Carbon capture and storage (CCS) potential,¹ score (higher score indicates a greater state of readiness of storage resources to support wide-scale deployment of CCS)



1. The score out of 100 is calculated based on three factors: (1) Natural geological storage potential, (2) Maturity and confidence of storage resource assessments, (3) Experience in CO₂ storage project development to date. Higher scores indicate a greater readiness of storage resources to support wide-scale deployment of CCS.
 Note: The boundaries and names shown on this map do not imply official endorsement or acceptance by McKinsey & Company.

Source: The net-zero transition: What it would cost, what it could bring, McKinsey Global Institute, 2022; Global CCS Institute, 2018 CCS-SI update.

Governments could establish incentives, support vulnerable stakeholders, and foster collective action

	<u>Assess</u>	<u>Plan</u>	<u>Do</u>
Companies	Develop capabilities to assess transition risks and opportunities	Develop and evolve decarbonization plans supported by agile business strategies	Integrate climate-related factors into key business decisions
Governments and multilateral institutions	Develop capabilities to assess transition risks and opportunities	Develop and evolve decarbonization plans and create net-zero strategies	Institute support programs for workers and lower-income consumers Establish funds to support low-carbon investment and manage stranded-asset risk Use policy measures to support cross-sector action
Financial institutions	Develop capabilities to assess transition risks and opportunities	Rethink conventions for risk and returns	Measure and reduce financed emissions Develop new financial products and markets
Enabling institutions		Develop and enforce governing standards, tracking, and market mechanisms	Elevate risks and opportunities for workers and communities Convene stakeholders and facilitate collaboration

Source: The net-zero transition: What it would cost, what it could bring